



HURRICANE CITY UTAH

Mayor
Nanette Billings

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Jerry Brisk
Pam Humphries
Dave Imlay
Joseph Prete
Charles Reeve

The Hurricane City Power Board met on January 25, 2022, at 3:00 p.m. at the Clifton Wilson Substation on 526 W 600 N.

In attendance were Chairman Mac Hall, Jerry Brisk, Pam Humphries, Dave Imlay, Joseph Prete, Charles Reeve, Fred Resch, Scott Hughes, Michael Ramirez, Jared Ross, and Crystal Wright.

Mac Hall welcomed everyone to the meeting; Pam Humphries led the Pledge of Allegiance and Charles Reeve offered the prayer.

Scott Hughes: Scott Hughes reported this meeting would be updates and information. There aren't any approvals to take care of. Welcome Joseph Prete, who is our new City Council representative. Welcome Fred Resch from the Planning Department. The Planning Department will have a representative regularly at our meetings. New employee Tyson Irvine came from Dixie Power and is a lineman. Discussed UAMPS Public Power Breakfast and a UAMPS workshop invitation for all board members. Notified that we succeeded in obtaining Reliable Public Power Provider (RP3) Gold designation.

Brian Anderson: Brian Anderson was unable to attend so Michael Ramirez and Scott Hughes reported for Brian Anderson. 600 North Project is making progress. All but two poles set and in place. A crane is scheduled to place the two largest poles this week. Transferring wires down and have been able to do most of it with lines de-energized. Still receiving power from Windy Ridge from Rocky Mountain Power until mid-March. Joseph Prete asked questions about pole depth and ratings for wind. Discussion regarding specs of poles and differences between previous wood poles and steel poles that are replacing them. Transmission portion on schedule to be done by mid-March even if distribution portion takes longer. Scott Hughes reported on 1150 West Transmission Project. We are using that route to get transmission south to help with capacity down there. Rocky Mountain Power has been given notice to have their transmission off that line by April 2023. The poles on that route down to 400 S will need to be upgraded. Working with Barry Thompson for easements. Engineering has been started on this project so we can order material due to long material lead times. Scott Hughes reported on 2800 W Transmission Project. Road is out to bid. Grading and roadwork will be starting soon. It will connect steel poles on 600 N to the new SR-7 interchange near Canyons RV area. The crossing at the interchange of SR-7 and SR-9 still needs to be resolved and a plan put in place. Scott Hughes reported on the Cordero Project. The project tried hard at the end of the year to get things going quickly. They have made their down payment and we have submitted the line design to the engineers. We have started ordering materials for the project. This project will begin as quickly as possible once material comes in, we get the 600 North project completed, and the road is aligned and graded. Scott Hughes provided Balance of Nature and Southern Shores report. Balance of Nature project will be a combination of manufacturing, industrial and residential housing. Information provided that their plan is to generate their own power, but we are planning on being able to have the capacity to provide it if they are unable to secure it themselves. Outage updates. Michael Ramirez reported on 100 N 850 W outage. A young lady hit a pole with a truck. The insulators stood



up well, but the cross arm broke. The pole had to be replaced. The only actual outage was one business that had to be taken out of power to replace the pole. Jared Ross reported on the Brentwood 204 outage. The cause of the outage was never determined. Discussion about what happens to restore power in situations where no initial cause is obvious. Michael Ramirez reported on the outage on 400 S 1760 W. A local contractor bored into a main power line around 3:00 p.m. A full circuit went out of power for a short time. The Zion Vista subdivision was out for a much longer period. It was a major underground fix to pull new wire to replace the damaged wire that was there.

Michael Ramirez: Michael Ramirez reported on the issues that are being presented due to long lead times for transformers and other equipment. Developers are asking for special circumstances or variances. Notified board of the issues and downfall of accepting or issuing variances. Requested support to uphold our specs and standards. Mac Hall described good reasons for upholding them are first, safety for employees and the system; second, to put in products that will last; third, to conform to approved ordinances.

Jared Ross: Jared Ross reported updates on Sky Mountain substation. Subgrade has been started. Two more feet of material are still needed to bring it up to grade. The two large poles discussed earlier as part of the 600 North project that are being installed by crane are in front of this substation. Three Falls substation layout proposals are shown. Three layouts show differences between transformer widths and locations. Our preference is the widest transformer layout. Generator #9 and Air Permit report. The generator has increased in price substantially. Permit difficulties explained. The plan is to see if we can come into compliance without any additional restrictions on our existing permit. One solution could be to increase stack height. If that ends up not being a possibility, we may have to forego the additional generator at this site. Increased generation would have to be considered using a different property site. Discussions about potential sites that could be considered.

Mutual Aid Agreement Update: Scott Hughes reported the Mutual Aid Agreement was signed and submitted after approval given at our previous meeting. No response back yet on submission.

DAQ EV Charging Grant Update: Scott Hughes has spoken with the DAQ person in charge of the grant. We received confirmation that we can participate. There is still a lot of work to do to figure out how and where to offer charging stations. The DAQ employee also provided confirmation that we can charge for it. We would probably charge for it, and it could be a possible revenue source and offer a community resource.

UAMPS Various Project Updates: Scott Hughes reported UAMPS pool pricing projections for Summer 2022 look bleak. Discussion about a market-based rate that is being adopted by some cities as a stabilization of their fund to combat big pricing fluctuations. Dave Imlay explained that would protect a credit rating due to protecting your fund, but it would be difficult for citizens. It is a difficult decision to have to be faced with. We have discussed differentiating winter and summer rates in the past. Charles Reeve asked where we are with AMI Metering. Scott Hughes answered that we're still in the process of deciding about which company to go with. Discussion about things that affect pricing. Update regarding the UAMPS Member Resource Pool Pricing. We will have to manage our resources to balance our own loads as much as possible. Purchases by participants will be priced at the weighted average cost of all day-ahead and real-time resources in the PX. Scott Hughes explained that we have a need to purchase additional resources. Dave Imlay suggested that there is a possibility that having to pay the higher prices during our peak loads during summer months may still be cheaper than purchasing additional 24/7 resources. It would require additional analysis. This policy will also require us to provide internal generation operational availability by hour, declare an operational commitment

to cover our load and/or provide excess load to UAMPS. Update regarding the Steel Solar project. So many members wanted in after the cutoff, they started Steel Solar 2. Changes in the project may allow members of Steel Solar 2 to switch over to the original project, which may increase our participation price slightly. Still moving ahead slowly. Update regarding the Muddy Creek project. The project is still moving forward. Issues with rights-of-way are continuing to be worked on. Update regarding the Enchant project. Enchant was going to purchase the San Juan plant and convert it to carbon capture. This project may not be up and running until September/October 2022. We are current members of the San Juan project until June 30 and Enchant was supposed to take over on July 1. Update on the CFPP project. The project is still moving forward slowly.

Budget: Reviewed budget graphs and spreadsheets. Dave Imlay requested to see average prices for 2005-2009 to compare the fluctuations between that time and now.

The Power Board adjourned at 5:01 pm. The next Power Board Meeting is scheduled for February 22, 2022, at 3:00 pm.
