The Hurricane City Power Board met on February 22, 2022, at 3:00 p.m. at the Clifton Wilson Substation on 526 W 600 N.

In attendance were Chairman Mac Hall, Jerry Brisk, Pam Humphries, Dave Imlay, Joseph Prete, Charles Reeve, Fred Resch, Scott Hughes, Brian Anderson, Michael Ramirez, Jared Ross, and Crystal Wright.

Mac Hall welcomed everyone to the meeting; Dave Imlay led the Pledge of Allegiance and Jerry Brisk offered the prayer. Dave Imlay motioned to approve minutes from October 2021, November 2021, and January 2022. Pam Humphries seconded the motion. Motion passed unanimously.

Scott Hughes: Reported about Federal funding opportunities availability. UAMPS brought in an outside person that we could sign up with for a consultation regarding federal funding opportunities specific to us. Reported that we are down another employee who is out with a non-work-related injury for approximately six weeks. Dave Imlay asked a question about where the wage scale is for our open position. Scott Hughes explained that the wage ranges from a groundsman to a journeyman for that position. Discussed reasons behind a potential move of Power Board meetings to the first Wednesday of the month. Reasons include financials coming out the last week of the month preventing us from consistently having monthly budget numbers to report. Also cuts down on Monday holidays preventing preparation for power board. Board approved moving the monthly public meeting date. We need to determine what needs to be done to make that change with the City Recorder. Decision to skip the meeting in March and have meeting the first Wednesday in April.

Brian Anderson: Crew terminated switches in Zion Vista. 600 N Phase 2 Transmission Project has taken a large portion of our workload this month. Steel pole base is set and then the top is jacked onto the base. Question about how long to wait for concrete to set before base can be placed on it. A report on concrete hardness must be received before setting the base. It is 21 days minimum. Height of poles is 70-71'. All poles are set. Transmission wires are pulled in and clipped. May possibly request an extension for the outage with Rocky Mountain Power to be able to finish project. Provided update on the 1150 W Transmission Route. Plan was 138kv to 69kv substation on parcel owned off 600 North. ICPE likes the shape and size of property. Talked about potential route as well as building a substation. Going further south, we contacted airport to find out what the restrictions would be to have poles closer to airport. Brian talked with Kirt from JViation about restrictions. Decision was made that it is possible to install a line closer to the airport with beacons on affected poles. A route down SR7 is still needed and would loop with this potential line. Dave asked if we would hire right-of-way procurement since we don't have the time to complete the task ourselves. Brian confirmed that we would. Update on the tree trimmers which are about three-quarters of the way done. Discussed building clearance difficulties. Buildings continue to be built too close to our power lines. Variations to current code make things difficult to consistently enforce. This is just informative so we can begin drafting something to get on the books. We can be stricter than National Electric Code (NEC), just not less strict. Mac Hall expressed concern that any changes could affect property values, but to move forward with writing something up and see if we can find a way to make something work. Introduced Tyson Irvine in person. He is a Journeyman Lineman that is going into Substation program.

Michael Ramirez: Discussed high density issues. Whenever high density has been built, it causes issues because the space in a joint utility easement for all utilities isn't an effective amount of space on these lots. Asking the board for some direction for any recourse or ideas on how to deal with the issue. Mac has some ideas. Discussed being tasked with an overall fee review. Presented preliminary information regarding research on a fee restructuring. After discussion and questions, Mac requested for this to be put back on the agenda for action at the next meeting. Request for special meeting in between to discuss questions and come up with some solutions.

Jared Ross: Provided Sky Mountain Substation update on progress. Poles are set, curbing is in, conduit is stubbed, and subgrade is done. Waiting on Interstate for concrete for sidewalks. Provided Three Falls Substation update on progress. Test pits have been drilled for geotechnical survey. Working on elevation profile and site engineering for drainage issue that was discovered. Jared Ross traveled and observed the substation transformer testing on-site in North Carolina. The actual transformer was delivered yesterday.

Generator #9 Discussion and Possible Decision: Jared Ross reported on the increased price to purchase generator. Confirmed with Wheeler that we could purchase the generator and there would not be a penalty to cancel the order if we decided not to go through with the order. Dave Imlay suggested to investigate refinancing both generators we have financed with UAMPS to include the third generator. This way it's on UAMPS books instead of ours. Consensus of board is to find a way to move forward with the purchase of Generator #9.

DAQ EV Charging Grant Update: Scott working on getting bids from two companies. EV charging is gaining traction at the city.

Fiber Discussion: Scott Hughes presented three options. This is in conjunction with the topic of Pole Attachments that follows. Option one would be allow everyone to attach with an engineering requirement and a pole attachment agreement. Option two would be no more pole attachments allowed, everyone would have to go underground. Option three would be for Hurricane City to provide backbone fiber throughout the city and lease individual fiber to companies. Regarding option three, Dave Imlay presented a concern with shortage in labor already existing and adding another division. Potential to contract the work out.

Pole Attachment Agreement Discussion and Possible Decision: Existing pole attachment needs to be amended to definitively say $10 annually per pole. Discussion about whether we can keep anyone off poles after we began allowing attachments. Dave Imlay suggested to contact UAMPS regarding existing litigation regarding pole attachments. Mac Hall agreed that we don't like multiple attachments and asked if we could go underground. Joseph Prete would like us to investigate what we have set up already as a standard with TDS before continuing.

Public Infrastructure District (PID) Discussion and Possible Decision: Scott Hughes presented information and requested guidance on whether to participate or include some of our infrastructure in the PID's that are being considered for the area out south of town. Pam Humphries asked for clarification on what exactly a PID entails. Joseph Prete provided an overview of the basics of PID's. Dave Imlay discussed the infrastructure that should be covered by impact fees. The board agreed unanimously that current impact fees are covering our costs of infrastructure and they do not recommend the Power Department getting involved in any PID's.

UAMPS: Due to lack of time, most updates were forwarded to the next meeting. There was an update provided about Colorado River Storage Project (CRSP) water outlook. Current water level projections have improved slightly over previously provided projections.

Budget: Scott Hughes reported that market power price forecast is improved over last projections that came out from UAMPS. No updated monthly financial budget information is available due to the time of month that power board was held.

The Power Board adjourned at 5:45 p.m. The next Power Board Meeting is scheduled for April 6, 2022, at 3:00 p.m.