



HURRICANE CITY

UTAH

Mayor

Nanette Billings

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Dave Imlay, Vice Chair
Joseph Prete
Tony Certonio
Colt Stratton
Kerry Prince

The Hurricane City Power Board met on June 5, 2024, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, Joseph Prete, Colt Stratton, Kerry Prince, Scott Hughes, Mike Ramirez, Jared Ross, Nanette Billings, Dayton Hall, Fred Resch, Mike Vercimak, Bruce & Linda Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Dave Imlay led the Pledge of Allegiance and Mac Hall offered the prayer. Mac Hall asked about approval of the May 2024 minutes. The board decided they would table approval of the May 2024 minutes until next month since not enough time had been given to properly review them.

Scott Hughes: Scott Hughes reported that Jaxon Mackelprang was given a full-time position and will start on June 10th as a Groundman. The UAMPS Member Conference will be in August in Midway. Dave Imlay added information for the new members that the Member Conference is a family event and is a great opportunity for them to learn about power. Scott Hughes stated the UAMPS members went to the site of the Steel Solar project for a ribbon cutting ceremony. They also toured the Lehi Generator Plant. Dave Imlay asked if that generation plant is covering domestic load or if they're selling it back to the market. Scott knows for sure they are using it for domestic load when they need it and is unsure how much they are selling back to the market.

Brian Anderson: Scott Hughes stated Brian Anderson is attending IPSA meetings, and he will be reporting for him. Capacity project 2.0 Desert Sky Phase is complete. During the last month they have been helping the Substation Crew with swamp cooler maintenance and the Service Crew with some of their projects.

Mike Ramirez: Scott Hughes reported that Mike Ramirez was out investigating a possible outage, but his report included information about an upgrade for Carlson Distribution.

Jared Ross: Jared Ross reported his crew has been working hard at Three Falls Substation. Equipment installation is finished. Breakers, relays and ground grid passed all testing. They have finished fiber and radio installations for communications and replaced the old antenna mount at Clifton Wilson Substation. They have added another antenna to communicate with Three Falls Substation for now. They started SCADA commissioning and testing. As of 45 min prior to this meeting there is load on Three Falls Substation in the 1300 South and Angell Heights areas. We're testing it overnight and will add more load tomorrow. The SCADA testing should be done tomorrow sometime. A third-party company is on-site doing testing and programming to get SCADA control of that substation working. Joseph Prete asked what the energized substation means for developers. Scott replied it's a closer available power source, but distribution lines must be built from the substation to their projects. The Three Falls Substation is fully operational now. Dave Imlay asked if we'll have a ribbon cutting or tour. Scott Hughes stated they did a tour already with the City Council, so he doesn't know if we'll also do a ribbon cutting. Jared Ross said generation projects have been a little slow with the Three Falls



Substation project in full swing, but with the help of the Line Crew we're currently working on preparation to be ready for our summer generation run. The exhaust stack extensions have been installed so we are back in compliance with the air permit requirement.

Update about requirements for Pre-Qualified Contractors: Mike Ramirez went through a table of the state allowances and licenses and what is allowed with each of them. Nanette Billings would like to have the backup documentation validating what the DOPL enforcement employee was telling us. Mike Ramirez stated we want to make sure we're in compliance for sure. For the solar side, we haven't required proof of certification up to this point. We will be looking into adding a spot for their certification on the application. We'll need to update City Inspect with that requirement. We'll continue to gather more information to bring it back to the Power Board.

Update about outages and reliability: Scott Hughes reported on an outage that didn't affect anyone except the Water Department's pump. A drill rig company walked into our line with their boom that was raised. The company stated they had been told it was a low voltage line. He had a piece of glass to show that he provided from the event. The energized line contacted the ground and turned the sand into glass. This is a dangerous situation for the drill rig operator for a lot of reasons, but in part because the energized line can cause a step potential on the ground. The energized line was still live when our crews arrived on scene. This discussion leads to an introduction about reliability and outages. Scott Hughes included a benchmarking report that the American Public Power Association (APPA) puts out each year. He went through a few highlights from that report and mentioned it's in the packet if they'd like to further look at the information comparing us to other utilities as far as reliability. We have great reliability numbers that we are proud of. He discussed Rocky Mountain Power's Public Safety Power Shutoff (PSPS) during time of heightened wildfire risk. Rocky Mountain Power will initiate a "Watch" and then notify customers before having to shut off service. Dave Imlay suggested this information would be helpful to include in the upcoming City quarterly newsletter that goes out with utility bills.

Discussion about Power Cost Adjustments: Scott Hughes presented information he had gathered regarding various cities that have implemented a Power Cost Adjustment (PCA). There was a lot of discussion about various trains of thought regarding different options to handle rate increases as well as a history of what happened for the newer board members. The overall feeling from the Power Board is the way we have operated has been okay. Joseph Prete stated we are a not-for-profit business, and we want to make financially responsible decisions in the best interest of the residents, while still maintaining a viable business model to stay healthy to do so. Scott Hughes wanted to present the information so we can revisit this topic in the future and have a little more information to make an educated decision. Joseph Prete asked if there's a way to structure a PCA so it would only be triggered if financial reserves dropped below a certain dollar amount. There was support for that kind of solution. We will continue to gather information and bring it back.

UAMPS Updates: Scott Hughes stated the information is included in the packet. Overall, there are still lots of entities that are resource short. They are still pushing hard for individual internal generation and natural gas units.

Nanette Billings provided an update on the easements along the 1100 West corridor. A property neighboring the easement property sold for more money than the analysis had allowed us to pay. They have requested a new appraisal. It is being re-evaluated based on that request.

Joseph Prete asked about the generators and if they're ready to run for the summer season. We still have some maintenance items still needed, but they are all operational and will be ready.

Power Board adjourned at 4:30 p.m. The next Power Board Meeting is scheduled for July 3, 2024, at 3:00 p.m.