Mayor
Nanette Billings

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Colt Stratton
Kerry Prince
Vacant Seat

The Hurricane City Power Board met on May 7, 2025, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay, David Hirschi, Colt Stratton, Mike Johns, Brian Anderson, Mike Ramirez, Jared Ross, Nanette Billings, Kaden DeMille, Mike Vercimak, Karl Rasmussen, Brent Moser, Mark Maag, Bruce Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Kaden DeMille led the Pledge of Allegiance and David Hirschi offered the prayer. Mac Hall introduced Mike Johns and Mark Maag.

Mike Johns: Mike Johns reminded the board about the UAMPS Member Conference being held August 17-19, 2025. He provided a brief introduction of who he is, and his background related to power.

Brian Anderson: Brian Anderson reported that most of the month was spent working on the 2800 West project. He's waiting for the self-supporting poles that are being built right now as well as the engineering for the foundations for those poles. He is hoping those will be finished they can move back to that project by the end of September to finish installing the last 4 poles. The Line Crew has been one man short due to us needing to handle Blue Stakes locates for power. The person who filled that locator position transferred departments, and they are working to fill that vacant position. We will continue to do the power locates until that time.

Mike Ramirez: Mike Ramirez explained the planned outage we completed for the Balance of Nature project on Old HWY 91 that was done over the weekend. It required them to cut in a new switch basement that would take the large industrial area out of power for approximately 8 hours. Dave Imlay asked a question about the transformers that were installed. Mike Ramirez replied that they are 2500KVA transformers and are the largest size that exists in Hurricane Power's service area.

Jared Ross: Jared Ross reported on cracks that were found on the outside of the Generator 6 exhaust catalyst. We ran and tested generators a couple weeks ago. There were two generators that had issues that were identified and resolved. Anticline Substation had the T2 transformer upgraded from a 7.5MVA transformer to a 20MVA transformer. They had to remove and reinstall new regulators. They're hoping to test the transformer and get the control wiring complete next week. He reported on some fleet maintenance that had been taken care of.

Update regarding the Impact Fee Analysis & Capital Facilities Plan Draft: Mike Johns reviewed the revised Table Summary of Future Capital Project Costs. There were some concerns raised regarding the original proposal. This is an updated version to address those concerns. He stated the projected load growth until 2033 is around 40MW. The capital projects contained in this table will add about 54MW worth of capacity to the system. Nanette Billings asked about capacity. How much excess capacity is advised so you're not overloading your system. Mike Johns replied we try to hold our loads to around 75% of our full capacity. He showed a map with projects from the table labeled to discuss each of them briefly. Karl Rasmussen presented a potential issue where he would like to see an additional substation considered to be included in the plan. The conversation discussed various options for providing power to that area. The discussion ended with an agreement that we need to get this existing impact fee study approved and we could then consider an amendment to consider a modification to add a substation like Karl Rasmussen had presented. Mike Johns continued presenting an overview of each of the projects included in the table.

Update regarding AMI Metering: Mike Ramirez provided an update on the AMI Metering project that we've been working on for quite some time. We have received updated quotes and pricing and have narrowed it down to two companies. They're really looking closely at the reoccurring, annual fees as well as the financial plan for moving forward and the funding for that project. They hope to have a decision made next week and start moving forward with that project. These meters are more expensive, so we'll need to have that information included as part of our current rate study as well as our meter fee charge updated. Mike Johns stated both companies we're investigating made in-person presentations and he detailed some of the software benefits that will be helpful to us as well. Mike Vercimak asked if we had discussed an implementation plan for the rollout of the meters being changed out. Mike Ramirez replied that we had included the utility office in the presentation with the vendors so they could ask any questions, and they seemed to be satisfied at the conclusion of that meeting. Dave Imlay asked who the two contenders were. Mike Ramirez replied that Eaton and Aclara are the two vendors we've narrowed this choice down to. Nanette Billings asked if we will be able to obtain enough new meters to begin a large-scale deployment. Mike Ramirez confirmed that we've been assured that we can from both companies.

Nanette Billings discussed the need to continue to investigate rates. She stated when we must raise rates that we get those done quickly, however, we are slower to get a rate decrease processed. As a Power Board member, Dave Imlay would like to see the numbers for our reserve fund, broken down by amounts needing to be removed for impact fees as well as projects approved that haven't been spent out of that same reserve amount. Our Cash Reserve Policy (Resolution 2018-12) states we need 38% value of depreciable assets, 1% of budgeted total annual revenue, as well as 10 months of budgeted operations and power costs expenses. What are those numbers and amounts? What is the amount of our reserve fund with impact fees removed? He would like that information to be gathered and presented at next month's meeting.

Nanette Billings would like to see the implementation plan as well as financing, including annual recurring costs, prepared for presentation at the next Power Board meeting as well.

Discussion and possible recommendation to the Hurricane City Council to appoint Mark Maag to the Power Board: Mike Johns presented this agenda item and that he had been recommended by Mayor Nanette Billings. Nanette Billings stated he is an electrician, a good citizen, and willing to serve. Dave Imlay motioned to approve the appointment of Mark Maag to the Power Board. David Hirschi seconded the motion. Motion passed unanimously.

Discussion and possible recommendation to the Hurricane City Council on a Power Line Extension request for Zion Regional Medical Center: Karl Rasmussen presented an overview of the project as well as the location of the project. Mike Johns stated the load calculations they'd been given originally were approximately 7.5MW of load for the project, but that changed today, just prior to the meeting, to approximately 10.5MW. This project will require almost 2 full circuits of capacity to provide power for their load. It will require the construction of the Sky Mountain Substation. The Sky Mountain Substation will be needed to remove 2 circuits worth of capacity from the Brentwood Substation to allow those 2 circuits for the medical center. Dave Imlay motioned to recommend approval of the line extension request. Colt Stratton asked what exactly this motion for approval is completing. Mike Vercimak gave some history regarding how the line extensions operate. Colt Stratton seconded the motion. Motion passed unanimously.

There was a long follow-up discussion regarding an overview of growth projected in that area. We will need to investigate possible substation sites with Brent Moser for that highway commercial area. Figuring out a location to set aside for a substation will help significantly with the planning in that area. It may require an impact fee amendment potentially. This is in addition to the substation site discussed earlier for the area around 1100 West 3000 South.

UAMPS Updates: Mike Johns presented a brief update that the Power County project has officially been created. He also stated the slides from the toolkit are in the packet. There was a brief discussion regarding the Power County & Millard County projects and the all-in requirements options that were in the slides from the toolkit.

Meeting adjourned at 4:36 p.m. The next Power Board meeting is scheduled for June 4, 2025, at 3:00 p.m.

HURRICANE CITY
UTAH

Mayor
Nanette Billings

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Dave Imlay, Vice Chair
David Hirschi
Tony Certonio
Colt Stratton
Kerry Prince

May 7, 2025 – 3:00 pm

POWER BOARD SIGN-IN SHEET

Please PRINT

First and Last Name	Company (if applicable)
KARL RASMUSSEN	ProValue Engineering
Brent Moser	Enhanced Homes
Bruce Zimmerman	