



HURRICANE CITY UTAH

Mayor

Clark Fawcett

City Manager

Kaden C. DeMille

Power Board

Mac J. Hall, Chair
Dave Imlay, Vice Chair
Colt Stratton
Kerry Prince
Mark Maag
Angie Erickson

The Hurricane City Power Board met on June 10, 2026, at 3:00 p.m. at the Clifton Wilson Substation located at 526 W 600 N.

In attendance were Mac Hall, Dave Imlay (by phone), Colt Stratton, Angie Erickson, Mike Johns, Brian Anderson, Mike Ramirez, Alex Farnsworth, Dayton Hall, Mike Vercimak, Weston Walker, Fred Resch, Bruce Zimmerman, and Crystal Wright.

Mac Hall welcomed everyone to the meeting. Fred Resch led the Pledge of Allegiance and Dayton Hall offered the prayer. Dave Imlay motioned to approve the minutes from April 2026. Colt Stratton seconded the motion. Motion passed unanimously.

Mike Johns: Mike Johns provided some information regarding some requested budget items for this upcoming fiscal year. There are some larger capital items with some infrastructure needs that are coming as well as a warehouse building that is needed. He provided some information regarding the Power Cost Adjustment (PCA) and rate changes that go into effect this upcoming billing that comes out on July 1st. We will be including a flier and newsletter article information regarding the PCA to assist with community information. He showed a graph of the United States that was in an APPA magazine article showing public power average rates across the country. Utah ranks third to the lowest average rates across the country compared to all public power providers.

Brian Anderson: Brian Anderson stated the crew has mostly been working along 1100 West. They completed the Rock Hollow line move yesterday. For Capacity 2.0 we were waiting for two custom poles that have finally arrived, and we had some issues getting some of the holes dug because of the lava. We had to install culverts and cement the poles into the culverts once the holes were dug. That has been completed and all the poles are now installed. There are a few other small things, but once this section wire is pulled and the line is energized the Capacity 2.0 project will be complete. We're hoping to be close to complete before the end of this budget year, but it may run into July.

Mike Ramirez: Mike Ramirez updated the board regarding the extreme busyness we are experiencing. Our crews have been inundated with multiple projects overlapping. We have ordered some custom poles for the 600 North Phase 3B/3C project. This is the project that we received approval for the Grid Reliance Grant. There are some long lead times for materials for this project so we're starting to get some of that material ordered. We are waiting for AT&T to build our private IP addresses for the modems for cellular connection needed for the AMI infrastructure.

Jared Ross: Mike Johns reported for Jared Ross in his absence. He reported the generators have finished pre-run inspections and are ready for the upcoming generator run season. He described an oil sample issue that happened with a sample that they think was swapped between a regulator sample and an oil sample. When we submitted a secondary oil sample to verify, everything came out normal. He provided an update regarding the Anticline SCADA work that was completed with the assistance of CLP Engineering. The SCADA work for this substation is completed, and we will be updating a different substation each year to bring them all current as well as train Brent George as they are updated. He provided an update on the Sky Mountain Substation block wall completion.



Discussion and possible recommendation to the City Council regarding Underground Standards and Specifications:

Alex Farnsworth presented this item. Colt Stratton stated that there were some issues he found. Dave Imlay stated he also found a few things. It was determined to schedule a meeting to get together to discuss those specifics next week. Alex Farnsworth reviewed some of the specific things that were detailed differences and not just strikethroughs or corrections. These included a requirement for 3-phase power to be brought to the lot for any commercial or industrial lot, load loss calculations updated to match what is being charged, location specifications for electrical equipment installed, consolidated primary installation requirements, a new transformer sizing table, a new commercial conductor quantity and sizing table, adjusted secondary distance requirements, and a specification for residential lots to only have one meter. Colt Stratton motioned to continue this item until the next Power Board meeting, pending a meeting to review potential changes needed. Angie Erickson seconded the motion. Motion passed unanimously.

UAMPS Updates: There were no updates reported.

Meeting adjourned at 4:09 p.m. The next Power Board meeting is scheduled for July 8, 2026, at 3:00 p.m.
