



HURRICANE CITY

UTAH

Mayor
Nanette Billings

City Manager
Kaden C. DeMille

Power Board
Mac J. Hall, Chair
Jerry Brisk
Pam Humphries
Dave Imlay
Joseph Prete
Charles Reeve

The Hurricane City Power Board met on October 5, 2022, at 3:00 p.m. at the Clifton Wilson Substation on 526 W 600 N.

In attendance were Chairman Mac Hall, Pam Humphries, Jerry Brisk, Charles Reeve, Dave Imlay (by phone), Scott Hughes, Brian Anderson, Mike Ramirez, Jared Ross, and Crystal Wright.

Mac Hall welcomed everyone to the meeting; Pam Humphries led the Pledge of Allegiance and Charles Reeve offered the prayer. Pam Humphries motioned to approve both sets of minutes from the September 2022 meetings after one correction. Charles Reeve seconded the motion. Motion passed unanimously.

Scott Hughes: Scott Hughes reported that we are still down a journeyman lineman. The employees are still working hard to keep things moving along. The rate increase recommended at the September special meeting was passed at City Council. The impact fees were not able to be updated. Impact fee changes require a 10-day public notice. We are in the process of getting that done so it can be presented in a future City Council meeting. We have selected members for the Distributed Energy Resource (DER) committee and the first meeting will be tomorrow. The committee will be addressing solar policies to begin with.

Brian Anderson: Brian Anderson reported updates on the Cordero Line Extension. All but three of the poles have been set. We were unable to dig those holes. He spoke with the developer and mentioned we can contract it out and bill them or they can hire their own contractor to dig those three holes. Mac Hall asked a question about easements on one of the parcels after a question he had received from a resident. Brian Anderson mentioned that he will investigate the easement for that parcel specifically. The 2800 West project required the relocation of some poles of a temporary line that will be removed when the permanent line goes in. Brian Anderson has let the contractor know when they initially approached us, we had a window to work on it, but that window has closed. We don't know when we'll be able to get back to that project. Reported on the 600 North Phase 3A project. An outage is anticipated for January-March 2023 for that section. We will dig the holes we can and may have to contract some out. We have ordered the steel poles and they're in design currently. The Streets Department dug into a line at 100 East 100 South. It was an easy conduit repair and didn't damage any wire. Discussion about existing inventory orders for transformers, lead times and price increases.

Mike Ramirez: Mike Ramirez didn't have anything new to report this month. Still keeping projects moving along.

Jared Ross: Jared Ross reported on the generator repairs that have been made in the last month. Generator 5 coupler was replaced the morning before our last run. Parts have been ordered for Generator 2. We are still waiting for parts for Generator 6. The air permit should have passed the 30-day public comment period. He will follow up and find out which point the permit is at exactly. He spent a day touring the new power generation



plants in Southern Utah. He will provide pictures of these facilities for next month's meeting. A water leak was repaired in the floor in the generator room. Sections of the concrete floor had to be cut out. They pulled a ½-inch line through the existing 1-inch line to complete the repair. Brentwood Substation has a battery bank that is going bad, and they had to do some maintenance. It is nearing the end of its life and will need to be replaced in the next year or two. The switch basement was installed at the Sky Mountain Substation. There is another switch basement being installed next Tuesday out at the Three Falls Substation. Rock crushing is still being done out at the Three Falls Substation. Ash Excavating will be digging to prepare the space for the switch basement at that location because their equipment is already out there. We started getting bids for Three Falls Substation foundations and building. Only one bid came in. It is high and start date isn't until December. We will continue to accept bids for this hoping for a sooner start time and lower cost. Also received bids for control cabinets this week. Those bids are looking good. Hoping by next month all materials will be on order for the Three Falls Substation.

1150 W Alignment Study Update: Scott Hughes reported this project has been discussed in length. After the public open house discussion there are different routes being looked at. One route is significantly less expensive than the other. City staff is putting an analysis together for the different proposed routes with costs to present to City Council. Mac Hall commented you may pay less for the power line, but you will probably pay more for right-of-way procurements. There are going to be difficulties in other areas of this line with right-of-way procurements with landowners in the section by the airport. There are disagreements over the section line and land acquisition coming solely from the landowner side.

Capacity Update: Scott Hughes provided an update on capacity. Things are a lot the same as when he first took over as Power Director. The developments that currently have signed construction drawings have maxed out capacity on that circuit. The projects are not complete, but that capacity has been promised. Meetings with city staff are occurring about what to do. Construction drawings have a 2-year limit on them. There is a major concern about whether to continue to approve additional plans in that area. There are differing opinions about how to approach and solve this issue. Mac Hall stated one problem is the Public Infrastructure District (PID). The PID's that are approved take away the ability to say no. He feels that not including major power infrastructure in those PID's was wise.

UAMPS Updates: Scott Hughes reported that geothermal is still moving forward. Bids are being collected to find out which project to go with. Muddy Creek is still moving forward. The Inflation Reduction Act (IRA) can be applied and will provide approximately a 15% decrease in this project. Steel Solar is still going well. This is scheduled to go live in September-December 2023. The CRSP/CREDA project had 2020 information provided. Do not use this report they provided. If we can get the updated report, Scott Hughes will send it out to the board. San Juan is being decommissioned. The Enchant project is no longer moving forward. PX/Scheduling shows high prices through the big heat wave. The IPP Renewed project is moving forward. Hunter project is having issues with coal acquisition. There was talk about a new geothermal project. Long discussion about historic challenges with geothermal, possible locations and about the proposed project they are looking at. UAMPS talked about adding more generation throughout the state. There were different options for possibly one large plant or to distribute more generation throughout each of the members individually. Mac Hall asked if the board is ok with 10-12 MW to complete the UAMPS solicitation for that project. They declared their agreement for a solicitation for that amount of power. Reported on the CFPP project. Costs for this project have increased substantially for material costs that went up and interest rates that increased. Mac Hall stated that if he knew this project was going to succeed, he would be willing to pay the increased cost because of the

guaranteed dispatchable power it would provide. Conversation about the increased costs for all projects will almost certainly mean higher rates going forward.

Budget: Scott Hughes presented the previous month's budget information. Crystal Wright stated there was an error in the previous month's numbers due to the generation kWh's not being entered when calculating the average cost for the month. This was the case for each of the months that we ran the generators. The problem has been resolved with the charts and graphs for all of the months with the error.

The Power Board adjourned at 5:05 p.m. The next Power Board Meeting is scheduled for November 2, 2022, at 3:00 p.m.